

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, August 31, 2005, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of July 20, 2005 business meeting
3. Opportunity for public comment
4. Employee awards
5. Bond report
6. Financial report
7. TOI Operating
8. Default docket
9. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, September 1, 2005, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 312-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 18 & 19, T26N-R53E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request for hearing.

Docket No. 313-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 32, T23N-R58E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 314-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 15, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 315-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 16, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 316-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 26, T24N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 317-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 25, T24N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 318-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 28, T23N-R58E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 319-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to pool all interests in spacing unit comprised of all of Section 28, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 320-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 35 and 36, T25N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 321-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 7, T23N-R57E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 322-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 145-2005 and comprised of all of Section 12 and the NE¼ and S½ of Section 13, T25N-R53E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 323-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 146-2004 and comprised of all of Section 32, T25N-R54E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 324-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 112-2005 and comprised of Lots 1, 2, 3, 4, S½S½ (all) of Section 4 and all of Section 9, T24N-R54E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 325-2005

APPLICANT: STONE ENERGY COPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to vacate the temporary spacing unit established by Board Order 177-2004 and comprised of all of Sections 35 and 36, T22N-R59E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket No. 326-2005

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to convert its Hellegaard 6 well (API # 25-091-21799) in the NW¼NE¼ of Section 15, T37N-R57E, Flat Lake Field, Sheridan County, Montana, to a water injection well into the Nisku Formation within the Flat Lake Nisku Unit. This application is eligible for placement on the Default Docket.

Docket No. 327-2005

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to convert its Dwyer 11-01 well (API # 25-091-07002) in the SE¼SE¼ of Section 13, T32N-R58E, Dwyer Field, Sheridan County, Montana, to a water disposal well into the Dakota Formation. This application is eligible for placement on the Default Docket.

Docket No. 328-2005

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to convert its Dwyer 7-3 well (API # 25-091-21491) in the W $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 13, T32N-R58E, Dwyer Field, Sheridan County, Montana, to a water disposal well into the Dakota Formation. This application is eligible for placement on the Default Docket.

Docket No. 329-2005

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to convert its Dwyer 18-2H well (API # 25-091-21777) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 19, T32N-R59E, Dwyer Field, Sheridan County, Montana, to a water injection well into the Mississippian/Dwyer (Ratcliffe) interval. This application is eligible for placement on the Default Docket.

Docket No. 330-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 24, T22N-R59E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 331-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate the W $\frac{1}{2}$ of Section 28, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 332-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Sections 10 and 15, T22N-R58E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 333-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 27 and the N $\frac{1}{2}$ of Section 34, T22N-R59E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 334-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 36, T26N-R52E and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 1, T25N-R52E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 335-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 206-2004 and comprised of all of Sections 14 and 23, T22N-R59E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 336-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Section 36, T26N-R54E, and Lots 1, 2, 3, 4, E ½W½, E½ (all) of Section 31, T26N-R55E, Richland County, Montana, to drill a horizontal well in the Bakken Formation and to authorize said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 337-2005

APPLICANT: R & A OIL, INC. – PETROLEUM COUNTY, MONTANA

Upon the application of **R & A OIL, INC.** to produce the Bethel Rattler 44-21 5X well in the SE¼SE¼ of Section 21, T13N-R28E, Petroleum County, Montana, from the First Cat Creek Formation. Said well will be the second well producing from the First Cat Creek Formation in the temporary spacing unit consisting of the SE¼SE¼ of said Section 21. Applicant requests placement on the Default Docket.

Docket No. 338-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate the following described lands in Blaine County, Montana, as a field for production of Eagle Formation natural gas and to establish the following described separate permanent spacing units for the following described wells.

PERMANENT SPACING UNIT	WELL(S)
Township 33 North, Range 22 East	
Section 13: All	ML&E 7-13
Section 16: All	ML&E 13-16
Section 18: All	ML&E 13-18
Section 19: All	ML&E 15-19
Section 20: All	ML&E 7-20
Section 23: All	ML&E 6-23
Section 24: All	ML&E 1-24 and 6-24
Section 25: All	ML&E 9-25
Section 26: All	ML&E 8-26
Section 27: All	ML&E 5-27, 6-27 and 7-27
Section 28: All	ML&E 13-28 and 16-28
Section 29: All	ML&E 2-29
Section 33: All	ML&E 2-33
Section 34: All	ML&E 7-34
Section 35: All	ML&E 4-35 and 14-35
Section 36: All	ML&E 3-36

Township 33 North, Range 23 East		
Section 30:	All	ML&E 4-30
Section 31:	All	ML&E 6-31

Docket No. 339-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** for permission to drill up to four Eagle Formation natural gas wells within each of the following described permanent spacing units in Blaine County, Montana.

Township 33 North, Range 22 East

Section 13: All
Section 16: All
Section 18: All
Section 19: All
Section 20: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 27: All
Section 28: All
Section 29: All
Section 33: All
Section 34: All
Section 35: All
Section 36: All

Township 33 North, Range 23 East

Section 30: All
Section 31: All

Docket No. 340-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to pool all interests, on the basis of surface acreage, in the permanent spacing unit comprised of Section 35, T33N-R22E, Blaine County, Montana, for production of natural gas from the Eagle Formation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request for hearing.

Docket No. 341-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** for an order pooling all interests, on the basis of surface acreage, in the permanent spacing unit comprised of Section 34, T33N-R22E, Blaine County, Montana, for production of natural gas from the Eagle Formation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request for hearing.

Docket No. 342-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate and establish the SE¼ of Section 22, T33N-R21E, Blaine County, Montana, as the temporary spacing unit for its proposed ML&E SW Cherry Patch 9-22 Eagle Formation test well to be located 1429' FSL and 1160' FEL of said Section 22.

Docket No. 343-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to pool all interests in the permanent spacing unit consisting of Section 28, T33N-R21E, Blaine County, Montana, for production of natural gas from the Eagle Formation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request for hearing.

Docket No. 344-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate and establish the W½ of Section 29 and the E½ of Section 30, T34N-R22E, Blaine County, Montana, as a permanent spacing unit for the ML&E NE Cherry Patch 4-29 Eagle Formation natural gas well located approximately 1294' FNL and 802' FWL of said Section 29.

Docket No. 345-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to authorize the drilling of a second Eagle Formation natural gas well in the spacing unit consisting of the W½ of Section 29 and the E½ of Section 30, T34N-R22E, Blaine County, Montana, at a location approximately 253' FEL and 2177' FNL of said Section 30.

Docket No. 346-2005

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to modify the well location rule with regard to the following described lands lying within the Cedar Creek Unit 8B, Cedar Creek Gas Field, Fallon County, Montana, to allow wells to be drilled within 50 feet of the Montana-North Dakota border. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request for hearing.

T4N-R62E

- Section 5: All
- Section 8: All
- Section 17: All
- Section 20: All
- Section 29: All

Section 32: E½, N½SW¼, NW¼

Docket No. 347-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the NE¼ of Section 11 and the NW¼ of Section 12, T34N-R16E, Hill County, Montana, as a temporary spacing unit for purposes of drilling a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, at a location 1640' FNL and 590' FEL of said Section 11, with a 200-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 348-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 28 and the N½ of Section 33, T35N-R16E, Hill County, Montana, as a temporary spacing unit for purposes of drilling a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, at a location 404' FSL and 2573' FWL of said Section 28, with a 25-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 349-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 5 and the N½ of Section 8, T33N-R14E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle and Niobrara Formations.

Docket No. 350-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 23, T37N-R15E, Hill County, Montana, as a permanent spacing unit for production of Niobrara Formation gas.

Docket No. 351-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in spacing unit comprised of all of Section 23, T37N-15E, Hill County, Montana, for production of Niobrara Formation gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A.

Docket No. 352-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 7, T14N-R55E, Dawson County, Montana, as a permanent spacing unit for production of oil and associated gas from the Red River Formation and to designate applicant's Glendive 43-07H well as the authorized well for said spacing unit. (Glendive Field)

Docket No. 353-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an additional Red River Formation dual lateral horizontal well in the 640-acre permanent spacing unit comprised of all of Section 7, T14N-R55E, Dawson County, Montana, with said laterals to be located no closer than 660 feet to the exterior boundaries of said spacing unit. (Glendive Field)

Docket No. 354-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON & WIBAUX COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to designate the following described wells as eligible for the severance tax reduction available through the Montana Department of Revenue to horizontal oil well re-entries. This application is eligible for placement on the Default Docket.

API Number	Well Name	Completion Date
25-109-05015	SP 23-23AH	June 2005
25-021-05056	GCU 22-21H	June 2005

Docket No. 355-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 294-2003 to allow the drilling of an increased density well in the permanent spacing unit comprised of Sections 11 and 14, T23N-R55E, Richland County, Montana, for production of oil and natural gas from the Bakken Formation, with said well to be located not less than 660 feet to the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 356-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 122-2003 to allow the drilling of an increased density well in the permanent spacing unit comprised of Section 34, T24N-R55E, and Section 3, T23N-R55E, Richland County, Montana, for production of oil and natural gas from the Bakken Formation, with said well to be located not less than 660 feet to the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 357-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 36-2004 to allow the drilling of an increased density well in the permanent spacing unit comprised of Sections 8 and Section 17, T23N-R56E, Richland County, Montana, for production of oil and natural gas from the Bakken Formation, said well to be located not less than 660 feet to the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 358-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 13 and 24, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 359-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 2, T23N-R55E, and all of Section 35, T24N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 360-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 10 and 15, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 361-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 17 and 20, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 362-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 21 and 28, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 363-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T25N-R56E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 364-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 24 and 25, T26N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 365-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 21 and 28, T26N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 366-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T26N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 367-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R53E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 368-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R54E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 369-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T27N-R54E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 370-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R54E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 371-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 12 and 13, T25N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 372-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 8 and 17, T25N-R56E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 373-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 9 and 16, T25N-R56E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 374-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to create a temporary spacing unit comprised of all of Sections 14 and 15, T22N-R57E, Richland County, Montana, for the drilling of a dual-lateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 375-2005

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to designate the NE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ and NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, T25N-R18E, Blaine County, Montana, as a temporary spacing unit for purposes of drilling a Cambrian oil well at a location approximately 2285' FSL and 2223' FWL of said Section 26, as an exception to A.R.M. 36.22.702 (8). Applicant requests placement on the Default Docket.

Docket No. 376-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to permit the drilling of three additional Eagle Sand Formation gas wells anywhere within Section 3, T30N-R16E, Hill County, Montana, not closer than 660 feet to the spacing unit boundaries as an exception to Board Order 23-68. Applicant requests placement on the Default Docket. (Tiger Ridge Field)

Docket No. 377-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to permit the drilling of three additional Eagle Sand Formation gas wells anywhere within Section 9, T30N-R16E, Hill County, Montana, not closer than 660 feet to the spacing unit boundaries as an exception to Board Order 23-68. Applicant requests placement on the Default Docket. (Tiger Ridge Field)

Docket No. 378-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to designate the S½SE¼ of Section 34, T31N-R16E, and the N½NE¼ of Section 3, T30N-R16E, Hill County, Montana, as a temporary spacing unit for purposes of drilling an Eagle Sand Formation gas well at a location approximately 185' FNL and 1950' FEL of said Section 3, as an exception to Board Order 23-68. Applicant requests placement on the Default Docket. (Tiger Ridge Field)

Docket No. 379-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to designate the S½SW¼ of Section 30 and the N½NW¼ of Section 31, T31N-R17E, Hill County, Montana, as a temporary spacing unit for purposes of drilling an Eagle Sand Formation gas well at a location approximately 150' FNL and 950' FWL of said Section 31, as an exception to Board Order 23-68. Applicant requests placement on the Default Docket. (Tiger Ridge Field)

Docket No. 380-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an Eagle Sand Formation gas well at a location 1150' FNL and 820' FWL of Section 13, T30N-R16E, Hill County, Montana, with a 150-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 381-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations anywhere in the temporary spacing unit comprised of the SW¼SE¼ and SE¼SW¼ of Section 18, and the NW¼NE¼ and NE¼NW¼ of Section 19, T30N-R16E, Hill County, Montana, but not closer than 600 feet to the boundaries thereof, as an exception to Board Order 147-2005. Applicant requests placement on the Default Docket.

Docket No. 382-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to designate the S½SW¼ of Section 18 and the N½NW¼ of Section 19, T30N-R16E, Hill County, Montana, as a temporary spacing unit for purposes of drilling an Eagle Sand Formation gas well at a location 605' FSL and 1175' FWL of said Section 18, with a 150-foot topographic tolerance, as an exception to Board Orders 19-2004 and 147-2005. Applicant requests placement on the Default Docket.

Docket No. 383-2005

APPLICANT: J. BURNS BROWN OPERATING, COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to create a temporary spacing unit comprised of the NE ¼ of Section 15, T35N-R18E, Blaine County, Montana, to drill a 5000-foot Lodgepole test well at a location approximately 1410' FNL and 1793' FEL of said Section 15, with a 75-foot tolerance for topographic reasons. Applicant requests placement on the Default Docket.

Docket No. 384-2005

APPLICANT: SUMMER NIGHT OIL COMPANY, LLC – DANIELS COUNTY, MONTANA

Upon the request of **SUMMER NIGHT OIL COMPANY, LLC** to reconsider the Board's action to increase its surface restoration bond by \$5000 for the Anderson 27-1 well located in the NW¼NW¼ of Section 27, T33N-R48E, Daniels County, Montana.

Docket No. 221-2005
Continued from June 2005

APPLICANT: PETRO-HUNT LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT LLC** to delineate all of Sections 35 and 36, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 222-2005
Continued from June 2005

APPLICANT: PETRO-HUNT LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit consisting of all of Sections 35 and 36, T23N-R56E, Richland County, Montana, said well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 296-2005
Continued from July 2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 22, T34N-R12E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation and to designate its Bergman 1-22 well as the authorized well for said spacing unit.

Docket No. 297-2005
Continued from July 2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to permit the drilling of an additional Eagle Formation gas well in the 640-acre spacing unit comprised of all of Section 22, T34N-R12E, Hill County, Montana at a location 2259' FNL and 1148' FWL of said Section 22, with a 75-foot tolerance for topographic reasons.

Docket No. 385-2005
SHOW-CAUSE HEARING

RESPONDENT: HAUG FARMS, LLC – PHILLIPS COUNTY, MONTANA

Upon the Board's own motion requiring **HAUG FARMS, LLC** to appear and show-cause, if any it has, why its domestic gas well in the NW NE of Section 23, T32N-R34E, Phillips County, Montana, should not be bonded as a domestic gas well or be plugged and abandoned.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary